



Consolidated Segmental Statement

For year ending 31 March 2025



brook green supply

Summary

This Consolidated Segmental Statement ("CSS") has been prepared in accordance with Standard Licence Condition 19A of the Gas and Electricity Supply Licences and the associated guidelines issued by Ofgem. The CSS has been derived from, and reconciled to, the Annual Report and Financial Statements Brook Green Trading Limited and BGI Trading Limited for year ending 31 March 2025, which have been prepared in accordance with UK-adopted International Financial Reporting Standards ("IFRSs") in conformity with the requirements of the Companies Act 2006. Any intercompany transactions between the two licensed entities have been eliminated in CSS.

The Relevant Licensee in scope of the CSS is Brook Green Trading Limited and BGI Trading Limited. Brook Green Trading Limited and BGI Trading Limited are the entities within the CFP Energy Solutions Group which hold electricity and gas supply licences. The other entities within the CFP Energy Solutions Group are not in scope of the CSS.

Brook Green Trading Limited and BGI Trading Limited adopt hedging strategies which are designed to minimise the impact of energy market risk, consistent with the guidelines of the Brook Green Trading Limited and BGI Trading Limited Hedging Policy.



Basis of preparation

Revenue from sales of electricity and gas

Revenue from the supply of power and gas are functions of end user consumption (according to meter read data) and tariff rates (specified by contract terms). Revenue is recognised net of sales discounts. This line item also includes passing through industry charges to related parties, power and gas risk management fees.

Other revenues

We have not identified any other revenue items.

Direct fuel costs

Direct fuel costs comprise the cost of wholesale electricity and gas, Unidentified Gas ("UIG") costs and balancing costs.

Transportation costs

Transportation costs include all costs incurred in delivering electricity and gas to customers e.g. Transmission ("TNUoS"), Balancing Services Systems ("BSUoS"), Distribution ("DUoS"), Exit Capacity (ECN) charges, Local Distribution Zone (LDZ) Customer Capacity charges, LDZ Customer Fixed charges, LDZ system Capacity charges, LDZ system Commodity charges, System Operator (SO) Exit Transmission charges, Data Transfer Network (DTN) charges.

Environmental and social obligation costs

These include Feed in Tariff (FiT), Capacity Market, Contract for Difference (CfD), charges relating to 'assistance for areas with high electricity distribution costs' (AAHEDC), renewable energy certificates (RGGOs, ROCs, REGOs and Green House Gas (GHG) credits.

Other direct costs

Other direct costs include trade fees, brokerage fees, and code administration costs.

Indirect costs

Indirect costs are the costs of billing, metering, insurance, bad debt, rent, staff costs, IT costs, selling, general and administrative costs. £4.4m metering costs have been classified under indirect costs in line with the Ofgem Guidance to ensure consistency in CSS reporting. Although these costs would appear under direct costs in the statutory accounts, this reclassification has no impact on earnings (EBIT).

EBITDA

EBITDA is earnings before interest, tax, depreciation, and amortisation, calculated by subtracting the total direct and indirect costs from all revenue sources. EBITDA amount has excluded the mark to market adjustments which identified as financial items by Ofgem Guidance.

Depreciation and Amortisation

The depreciation is the underlying charge based on the useful remaining life of the assets.

Volume

The Supply volume is recorded at the customer meter point (i.e. net of losses).

WACO

WACO E/G is derived from dividing "Direct fuel costs" by "Volume," shown as £/MWh or p/th.

Meter Points

Average number of electricity and gas non-domestic meter points (MPANs and MPRNs) during the reporting year.



Consolidated Segmental Statement (CSS)

for the year ending 31 March 2025

#ID		Unit	Electricity supply		Gas supply		Aggregate supply business
			Domestic	Non Domestic	Domestic	Non Domestic	
1	Total revenue	£m	0.0	855.2	0.0	225.2	1,080.5
1.1	Revenue from sale of electricity and gas	£m	0.0	855.2	0.0	225.2	1,080.5
1.2	Other revenues	£m	0.0	0.0	0.0	0.0	0.0
2	Total operating costs	£m	0.0	840.5	0.0	214.5	1,054.9
2.1	Direct fuel costs	£m	0.0	433.9	0.0	191.6	625.4
	Direct costs						
2.2	Transportation costs	£m	0.0	204.1	0.0	14.3	218.4
2.3	Environmental and social obligations costs	£m	0.0	199.1	0.0	4.4	203.6
2.4	Other direct costs	£m	0.0	0.3	0.0	0.1	0.3
2.5	Indirect costs	£m	0.0	3.1	0.0	4.1	7.2
3	EBITDA	£m	0.0	14.8	0.0	10.8	25.5
3.1	Depreciation and amortisation	£m	0.0	0.0	0.0	0.1	0.1
3.2	EBIT	£m	0.0	14.7	0.0	10.7	25.4
4	Volume	TWh, m therms	0.0	4.0	0.0	192.4	
5	WACO E/G	£/MWh, p/th	0.0	107.2	0.0	99.6	
6	Meter Points	000s	0.0	5.6	0.0	1.7	7.3



Reconciliation of CSS

to the Brook Green Trading Limited and BGI Trading Limited Financial Statements

The below table includes the adjustment item needed to reconcile the CSS aggregated EBIT to the Brook Green Trading Limited and BGI Trading Limited financial statements for year ending 31 March 2025.

£m	EBIT
CSS aggregated supply business	25.4
MtM adjustments	(6.8)
Aggregated BGT and BGIT Financial Statements	18.6





Registered Office

245 Hammersmith Road
London
W6 8PW

support@brookgreensupply.com
+44 (0)20 7870 4940
www.brookgreensupply.com

Registered number: 09910619

2026 All rights reserved.

brook green supply